



# UL 3741 PV HAZARD CONTROL

# ADDENDUM GUIDE

**REVISION DATE:** 11/25/24 **VERSION:** v1.3

ROCKIT

# Clicking the page name will take you to that page

TABLE OF CONTENTS	PAGE 01
FEATURES & BENEFITS	PAGE 02
DISCLAIMER	PAGE 03
RATINGS	PAGE 04
APPROVED TESLA EQUIPMENT	PAGE 05
APPROVED SOLIS EQUIPMENT	PAGE 07
NEC INTRODUCTION	PAGE 08
INSTALLATION	PAGE 09
COMPATIBLE MODULES	PAGE 14







## **ROCKIT**

The RockIt system conforms to UL 2703 and UL 3741 and is the industry's premier rail-less PV racking system for composition shingle, tile, and metal pitched and flat rooftops. Designed in conjunction with installers, RockIt quickly & easily installs with a single tool. It features an easy-to-position mount alignment and a top-down leveling system. RockIt is logistically intelligent with no need to ship or transport long rails. Components are available in a black finish that compliments both commercial and residential applications.

## **FEATURES**

- · Patented Watertight Technology
- Fully integrated bonding
- Top-down leveling system
- North-South adjustability
- Single tool install

PAGE 02



## **DISCLAIMER**

This manual describes proper installation procedures and provides necessary standards required for product reliability. Warranty details are available on the website. All installers must thoroughly read this manual and have a clear understanding of the installation procedures prior to installation. Failure to follow these guidelines may result in property damage, bodily injury or even death.

#### IT IS THE INSTALLER'S RESPONSIBILITY TO:

- Ensure safe installation of all electrical aspects of the array. All electrical installation and procedures should be conducted by a licensed and bonded electrician or solar contractor. All work must comply with national, state and local installation procedures, product and safety standards.
- Comply with all applicable local or national building and fire codes, including any that may supersede this manual.
- Ensure all products are appropriate for the installation, environment, and array under the site's loading conditions.
- Use only EcoFasten parts or parts recommended by EcoFasten; substituting parts may void any applicable warranty.
- Review the Design Assistant and Certification Letters to confirm design specifications.
- Ensure provided information is accurate. Issues resulting from inaccurate information are the installer's responsibility.
- Ensure bare copper grounding wire does not contact aluminum and zinc-plated steel components, to prevent risk of galvanic corrosion.
- If loose components or loose fasteners are found during periodic inspection, re-tighten immediately.
   Any components showing signs of corrosion or damage that compromise safety shall be replaced immediately.
- Provide an appropriate method of direct-to-earth grounding according to the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems.
- Disconnect AC power before servicing or removing modules, AC modules, microinverters and power optimizers.
- Review module and any 3rd party manufacturer's documentation for compatibility and compliance with warranty terms and conditions. Installers shall refer to the Rocklt System installation manual for complete installation instructions.
- Rocklt components shall not be used as scaffolding, a roof jack, or any form of an anchoring point for roof personnel.
- Ensure that the roof is in good condition prior to installing any EcoFasten components.



# **RATINGS**

Max PVHCS System Voltage	1000 VDC
Certification	Conforms To ANSI/UL STD 3741 Standard For Safety Photovoltaic Hazard Control System
List Of Approved PV Hazard Control Equipment or	ROCKIT ATTACHMENTS & COMPONENTS  Refer to Rocklt Installation Guide for installation methods and list of approved components and roof attachments for Composition Shingle, Metal, Tile and Low Slope Roofs.
Components Evaluated at 1000V  NOTE: Rocklt was evaluated up to 1000 Vdc. However, per NEC 690.7, PV system DC circuits on one- or two family dwellings are limited to 600 Vdc maximum. PV system DC circuits on other types of buildings are limited to 1000 Vdc maximum.	<ul> <li>ELECTRICAL BALANCE OF SYSTEM COMPONENTS</li> <li>PV Connectors (UL 6703 Listed) shall be compatible and approved for the application</li> <li>PV Wire (UL 4703 Listed)</li> <li>Wiley ACC-FPV and ACC-FPV180 Wire Clips (UL 1565 Listed)</li> <li>Heyco Sunrunner Wire Clips (UL 1565 Listed)</li> <li>PV Modules with Max Module Size 25.6 sqft, (refer to Page 13 for approved module list)</li> </ul>
Requirements for PV arrays addressed in UL 3741 are intended for compliance with the National Electrical Code (NEC), NFPA 70, 2017 and later editions and their requirements for controlling electrical shock hazards inside the array boundary as addressed in NEC section 690.12(B)(2), Rapid Shutdown of PV Systems on Buildings and with the Canadian Electrical Code (CE Code) C22.1. The inverters and power conversion systems listed within this PVHCS install addendum additionally comply with the	LISTED CONDUIT (ALL SIZES APPLY)  • Electrical Metallic Tubing (EMT) (UL 797 Listed)  • Rigid Metal Conduit (RMC) (UL 6 Listed)  • Intermediate Metal Conduit (IMC) (UL 1242 Listed)  • Flexible Metal Conduit (UL 1 Listed)  • Liquid Flexible Metal Conduit (UL 360 Listed)  • Schedule 40/80 Rigid PVC Conduit (UL 651 Listed)  • Listed Conduit Fittings and Grounding Components  PV HAZARD CONTROL EQUIPMENT  • Tesla - Page 5  • Solis - Page 6
30V in 30 seconds requirements outside the PV array as	COMMERCIAL INVENTERS

## **MARKING EXAMPLE:**

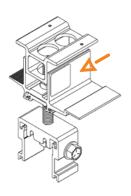
required in 690.12 (B)(1).

UL 3741 LISTED 5028986 5017913



**COMMERCIAL INVERTERS** 

See Ecofasten Systems Commercial Inverter Appendix





## **UL 3741 LISTED SYSTEM PV HAZARD CONTROL EQUIPMENT**

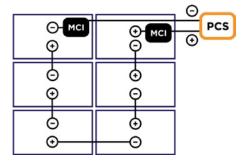
## **APPROVED TESLA EQUIPMENT WITH MAX SYSTEM VOLTAGE 600V - MCI-1**

STRING ISOLATION DEVICES (SID)	POWER CONVERSION SYSTEM (PCS)	
STRING ISOLATION DEVICES (SID)	PV INVERTER (PVI)	ENERGY STORAGE SYSTEMS
Tesla MCI-1	7.6 kW (1538000)	Powerwall+ (1850000)
Max Voltage = 600V, Max Imp = 13A, Max Isc = 19A	3.8 kW (1534000)	Powerwall 3 (1707000)

**IMPORTANT:** Refer to the applicable Tesla Inverter or Powerwall Installation Manual for specific instructions, including MCI-1 mounting, clearances, ratings, compatible connectors, and rapid shutdown initiation methods. MCI-1 installation configurations shown below are specific to the Ecofasten Rockit UL 3741 Listing and supersede MCI-1 configurations shown in the Tesla installation manuals. If using the MCI-2, please refer to and follow Tesla's UL 3741 Listing and installation instructions.

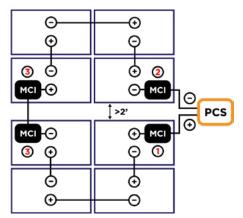
#### **View Tesla Installation Manual**

#### **CONTIGUOUS ARRAYS**



Where one or more PV strings are connected within a single contiguous array as shown in the figure, Tesla MCI-1s shall at a minimum be installed at both the positive and negative ends of each string between the last module and the homerun to the PCS. If there are multiple arrays each shall be equipped with MCI-1s as shown in the figure.

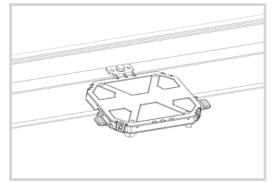
#### **NON-CONTIGUOUS SUB-ARRAYS**

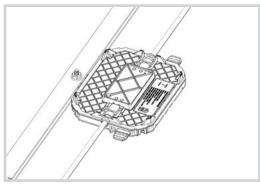


Where any string is connected across non-contiguous sub-arrays separated by more than 2' (see example figure), MCI-1s shall be installed as follows:

- 1. At the positive end of the string between the last module and the PCS homerun.
- At the negative end of the string between the last module and the PCS homerun.
- 3. At both ends of the connection between sub-arrays.

Install MCI-1 in same configuration as shown below with the markings facing the roof. Mount the MCI-1 to the module frame mounting holes using a 1/4"-20 stainless steel bolt (1/2" - 1" length) and serrated flange nut. Tighten to a 80 in-lb torque.









### **UL 3741 LISTED SYSTEM PV HAZARD CONTROL EQUIPMENT**

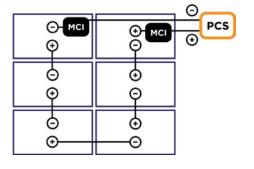
## **APPROVED TESLA EQUIPMENT WITH MAX SYSTEM VOLTAGE 600V - MCI-2**

STRING ISOLATION DEVICES (SID)	POWER CONVERSION SYSTEM (PCS)	
STRING ISOLATION DEVICES (SID)	PV INVERTER (PVI)	ENERGY STORAGE SYSTEMS
<b>Tesia MCI-2*</b> Max Device Voltage 165V	3.8 kW (1534000)	Powerwall+ (1850000)
Max System Voltage 600V		
*Always Four Rule - must install four MCI-2s per series string. Review Tesla MCI-2 technical documents for ratings and installation methods.	7.6 kW (1538000)	Powerwall 3 (1707000)

**IMPORTANT:** Refer to the applicable Tesla Inverter or Powerwall Installation Manual for specific instructions, including MCI-2 mounting, clearances, ratings, compatible connectors, and rapid shutdown initiation methods. MCI-1 installation configurations shown below are specific to the Ecofasten Rocklt UL 3741 Listing and supersede MCI-2 configurations shown in the Tesla installation manuals.

#### **View Tesla Installation Manual**

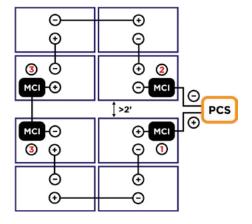
#### **CONTIGUOUS ARRAYS**



Where one or more PV strings are connected within a single contiguous array as shown in the figure, Tesla MCI-2s shall at a minimum be installed at both the positive and negative ends of each string between the last module and the homerun to the PCS. Two more MCI-2s are required anywhere within the string, but suggested to be placed between near ends of each string as shown in figure above.

MCI-2s are not allowed to be plugged directly into each other due torisk of damaging the connectors from rotating them.

#### **NON-CONTIGUOUS SUB-ARRAYS**



Where any string is connected across noncontiguous sub-arrays separated by more than 2' (see example figure), MCI-2s shall be installed as follows:

- 1. At the positive end of the string between the last module and the PCS homerun.
- 2. At the negative end of the string between the last module and the PCS homerun.
- At both ends of the connection between sub-arrays.

#### **MULTIPLE SUB-ARRAYS**

Avoid cases where a string is split over more than 2 sub-arrays. If this cannot be avoided, please use Tesla's 165V inside-the-array PVHCS listing.

**Note:** Use the approved wire management devices on page 4 to mount the MCI-2 to the module frame and support the MCI-2 at the wire leads. See Tesla MCI-2 Installation instructions for more details.





### **UL 3741 LISTED SYSTEM PV HAZARD CONTROL EQUIPMENT**

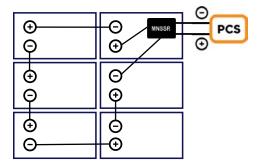
## **APPROVED SOLIS EQUIPMENT WITH MAX SYSTEM VOLTAGE 600V:**

STRING ISOLATION DEVICE (SID)	POWER CONVERSION SYSTEM (PCS)	
STRING ISOLATION DEVICE (SID)	SOLIS 4G GRID-TIED INVERTER WITH INTEGRATED  APSMART PLC TRANSMITTER*	SOLIS HV HOME ENERGY STORAGE INVERTER WITH INTEGRATED APSMART PLC TRANSMITTER*
Midnite Solar MNSSR-600S  Max Voltage = 600V  Max. Imp = 10A  Max. Isc = 12A	3.6 kW (Solis-1P3.6K-4G-US) 5 kW (Solis-1P5K-4G-US) 6 kW (Solis-1P6K-4G-US) 7.6 kW (Solis-1P7.6K-4G-US) 10 kW (Solis-1P10K-4G-US)	3.8kW (S6-EH1P3.8K-H-US)  5kW (S6-EH1P5K-H-US)  7.6kW (S6-EH1P7.6K-H-US)  9.9kW (S6-EH1P9.9K-H-US)  10kW (S6-EH1P10K-H-US)  11.4kW (S6-EH1P11.4K-H-US)

\*When ordering, add -APST to end of model name

**IMPORTANT:** Refer to the applicable <u>Solis</u> and Midnite Installation Manuals for specific instructions, including MNSSR mounting, clearances, ratings, compatible connectors, and rapid shutdown initiation methods.

#### SID INSTALLATION INSTRUCTIONS



Where one or more PV strings are connected within a single contiguous array as shown in the figure, the positive and negative ends of each string shall be connected to the MNSSR. The leads of each MNSSR get connected to the PCS. If there are multiple arrays, then each array each shall be equipped with an MNSSR as shown in the figure.

**NOTE:** MNSSR products shall be mounted the module frame. Refer to the Midnite Solar installation manual for additional instructions.





## **INTRODUCTION:**

## **UNDERSTANDING UL 3741 AND NEC 690.12**

#### 2020/2023 NEC 690.12(B)(2) Controlling Conductors Within the Array Boundary

The Rocklt Photovoltaic Hazard Control System (PVHCS) is a UL 3741 Listed system that complies with NEC 690.12(B)(2), when installed by qualified persons per the installation procedures outlined in the Rocklt System Installation Manual and this Addendum. Please refer to the following pages of this addendum for various example cases of system designs that comply with 690.12(B)(2).

#### 2020/2023 NEC 690.12 Background

2020 NEC690.12 Rapid Shutdown of PV Systems on Buildings requires that all PV arrays installed on or in buildings shall include rapid shutdown functions to reduce shock hazard for Fire Fighters (FF) in accordance with 690.12(A) through (D):

#### (A) Controlled Conductors

- (1) PV system DC circuits
- (2) Inverter output circuits originating from inverters located within array boundary

#### (B) Controlled Limits

- (1) Outside Array Boundary: ≤30V within 30 seconds
- (2) Inside Array Boundary The PV System shall comply with one of the following:
  - (1) Listed PV Hazard Control System (UL 3741)
  - (2) ≤80V within 30 seconds after rapid shutdown initiation
  - (3) PV array without exposed wiring methods or conductive parts (NEC 2020 only)

#### (C) Initiation Devices

• Initiation device(s) shall initiate the rapid shutdown function of the PV system

#### (D) NEC 2020 - Equipment

Equipment that performs rapid shutdown functions other than initiation devices, such as listed disconnect switches, circuit breakers, or control switches.

#### (D) NEC 2023 - Building with Rapid Shutdown

Buildings with PV systems shall have a permanent label located at each service equipment location to which the PV systems are connected or at an approved readily visible location and shall indicate the location of rapid shutdown initiation devices.

- NEC 690.2 defines the array as a mechanically and electrically integrated grouping of modules with support structure, including any attached system components such as inverter (s) or dc-to-dc converter(s) and attached associated wiring.
- T NEC 690.12(B) defines the array boundary as 1ft from array in all directions. This indicates that the array boundary can extend 1 ft from the edge of the Rocklt racking or module.





## **INTRODUCTION:**

## **INSTALLATION METHODS PER UL 3741 AND NEC 690.12**

The following case studies are provided by EcoFasten to show examples of installation configurations that comply with NEC 690.12(B), however compliance is not limited to these examples.

Case 1: UL 3741 Listed System, Single Arrays, - Page 8

Case 2: UL 3741 Listed System, Contiguous Sub-Array - Page 9

Case 3: UL 3741 Listed System, Multiple Arrays - Page 10

The simplest installation method to comply with NEC690.12(B) is to utilize the Rocklt UL 3741 system with a single array (Case 1). Installations where sub-arrays can be included within a 1-ft array boundary, or 2-ft total, can be considered a contiguous array (Case 2). With multiple arrays, and more than a 2-ft gap between them, see Case 3.

All inverter and/or energy storage input circuits (DC) outside of the PV array boundary will require the use of String Isolation Devices (SID) to de-energize circuits leaving the array per 690.12(B)(1) after initiation (DC disconnect, AC breaker or AC disconnect).

Inverter and/or energy storage output circuits (AC) are outside of the array boundary and meet the 690.12(B)(1) requirement after initiation (AC breaker or AC disconnect).

Case studies and NEC guidance have not been verified by Intertek.



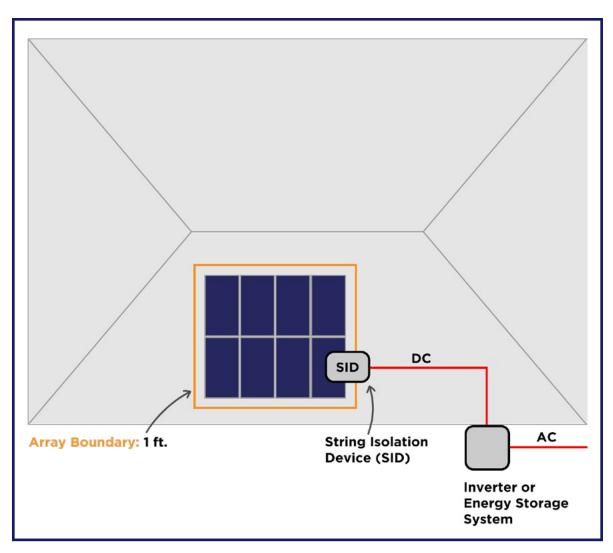


## **UL 3741 LISTED SYSTEM:**

# **CASE 1 SINGLE ARRAY**

Single arrays comply with NEC 690.12(B)(2)(1)

- Outside Array Boundary: ≤ 30V within 30 Seconds
- Inside Array Boundary: ≤ 600V Residential, 1000V Commercial



#### Case 1: Maintaining NEC compliance for single arrays.

Single arrays require the use of a SID as shown in the figure above to control the conductors outside of the array boundary.

**IMPORTANT:** Review electrical equipment page(s) for specific approved SID(s) and install methods.

NSTALLAT



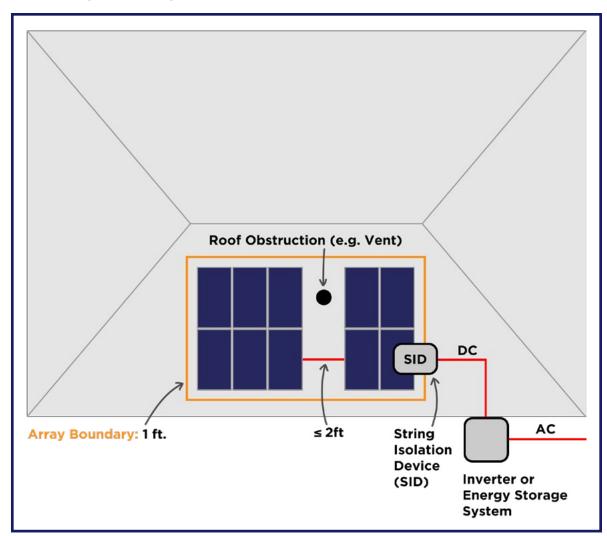


## **UL 3741 LISTED SYSTEM:**

# **CASE 2 CONTIGUOUS SUB-ARRAY**

Sub-array(s) within the same array boundary ( $\leq$  2ft) are considered contiguous and comply with NEC 690.12(B)(2)(1)

- Outside Array Boundary: ≤ 30V within 30 Seconds
- Inside Array Boundary: ≤ 600V Residential, 1000V Commercial



Case 2: Maintaining NEC Compliance with sub-array(s) within array boundary.

Multiple arrays with maximum 2 ft. spacing between array and sub-array result in a contiguous single array boundary and will require the use of a SID as shown above to control conductors outside of the array boundary.

**IMPORTANT:** Review electrical equipment page(s) for specific approved SID(s) and install methods.



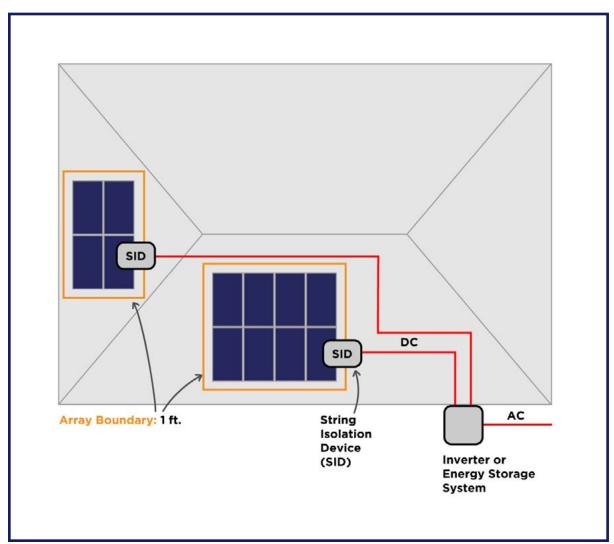


## **UL 3741 LISTED SYSTEM:**

# **CASE 3 MULTIPLE ARRAYS**

Multiple arrays with multiple strings comply with NEC 690.12(B)(2)(1)

- Outside Array Boundary: ≤ 30V within 30 Seconds
- Inside Array Boundary: ≤ 600V Residential, 1000V Commercial



### Case 3: Maintaining NEC Compliance with multiple arrays.

In multiple arrays with multiple strings, each string will require a SID. When a string is split across noncontiguous (>2ft) sub-arrays, a SID must be installed on both ends of the connection between subarrays as shown

**IMPORTANT:** Review electrical equipment page(s) for specific approved SID(s) and install methods.



## **UL 3741 LISTED SYSTEM:**

## WIRE MANAGEMENT GUIDELINES

The RockIt wire positioning devices noted in the list of approved PVHCS equipment on <u>page 2</u> were evaluated and approved for providing wire positioning to prevent potential Fire Fighter (FF) interactions.

Proper wire management is critical for UL 3741 compliance and requires that all wires be routed in a manner that prevents exposure to potential FF interactions, such as routing wires under modules or through approved listed raceway for wires running between arrays.

When running wires north/south or east/west under a module, attach the approved wire clips to the frame flange and secure wires to the wire management clips, as shown below. All wires must remain underneath the module after installation. There shall be no visibly exposed wires after installation of modules.

Any wires running to subarrays or other components that cannot be covered by a module shall be installed in approved electrical raceways such as the Listed Conduit types shown on page 2.







# **UL 3741 APPROVED MODULE LIST**

The RockIt System has been tested and evaluated to UL 3741 and UL 2703. See approved modules below.

Unless otherwise noted, "xxx" refers to the module power rating and both black and silver frames are included in the certification.

MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
Module MFG	Module Model Description
ADANI	Adani modules with 40 mm frames ASB-7-AAA where "AAA" is the power rating
Aionrise	AIONRISE modules with 35 and 40 mm frames AIONyyG1-xxx Where "yy" can be 60 or 72
Aptos Solar	Aptos modules with 35 and 40 mm frames DNA-yy-zzaa-xxx Where "yy" can be 108, 120 or 144; "zz" can be MF or BF; and "aa" can be 10 or 26
Auxin	Auxin modules with 35 and 40 mm frames AXNCMzAxxxB Where "C" can be 6, 10 or G1; "z" can be blank, 610 or 612; and "A" can be blank or M; and "B" can be blank, A, B, C or W
Axitec	Axitec Modules with 30 and 35 mm frames AC-xxxY/ZZb Where "Y" can be MH or MBT; "ZZ" can be 108, 120, or 144; "b" can be V or VB
Bluesun Solar	Bluesun modules with 35 mm frames BSMxxxY-AAA Where "Y" can be M or M10; and "AAA" can be 54HPH or 60HPH
Boviet	Boviet modules with 35 mm frames BVMZZ12M-xxxAAA Where "ZZ" can be 66 or 76; and "AAA" can be H, H-HC, H-HC-BF, L-H-HC-BF, L-H-HC-BF, L-H and L-H-HC, S-H-HC-BF and S-H-HC
BYD	BYD modules with 35 mm frames BYDxxxMLTK-36





MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
Canadian Solar	Canadian Solar modules with 30, 35 and 40 mm frames
	CSbY-xxxZz
	Where "b" can be 1, 3, 6 or 6.1; "Y" can be L, N, R, U, W, Y or -54TM; and "Z"
	can be H, M,MS, MS-HL or T
	CertainTeed modules with 30, 35 and 40 mm frames
CertainTeed	CTBBxxxHC11-AA
	Where "BB" can be blank or M10; and "AA" can be 06, 08 or 09
Cuasayanda Salay	Crossroads Solar modules with 40 mm frames
Crossroads Solar	Crossroads Solar xxx
CCUM	CSUN modules with 40 mm frames
CSUN	CSUNxxx-72MM5BB
	Dehui modules with 35 mm frames
Dehui	DH-MYYYZ-xxx
	Where "YYY" can be 760, 772, 860, or 872; and "Z" can be B or W
	Emmvee modules with 35 mm frames
Emmura	Exxx-YYZZZ-A
Emmvee	Where "YY" can be M, P, HCM, HCMW, HCBG, HCBT; "ZZZ" can be 72, 108,
	120, 132 or 144; and "A" can be blank, B, T, or BT
	ET Solar modules with 35 and 40 mm frames
ET Solar	ET-MZZZxxxAA
El Solai	Where "ZZZ" can be 660BH, 672, 672BH, 754BH, 766BH, 772BH; and "AA"
	can be TB, TW, WB or WW
Freedom	Freedom Forever modules with 35 mm frames
Forever	FF-MPa-BBB-xxx
TOTEVE	Where "a" can be blank or 1
Freevolt	Freevolt modules with 35 mm frames
TICEVOIC	ECP-PVGRAF-144HC-xxx
GCL	GCL modules with 35 mm frames
GCL	GCL-M3/72DH
	GreenWatts modules with 30 and 35mm frames
GreenWatts Solar	HSYY-A-xxx-ZZ
	Where "YY" can be 54, 60, 66, 72 or 78; "A" can be blank or F; and "ZZ" can
	be MN or BOB
	Goldi modules with 35 mm frames
Goldi	GS10-Byyy-zz-xxx
	Where "yyy" can be 108 or 144; and "zz" can be GF or TF



MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
Grape Solar	Grape modules with 35 mm frames
	GS-M120-xxx-FAB1
	Hansol modules with 35 and 40 mm frames
Hansol	HSxxxYY-HH2
	Where "YY" can be UB or UD
	Hanwha Q CELLS Modules with 30, 32, 35, 40 mm frames
	Q.YY-ZZ-xxx
	where "YY" can be PEAK DUO or Tron; and "ZZ" can be M-G2+, BLK M-G2+,
Hanwha	BLK M-G2+/AC, L-G7.3, BLK-G6+/HL, BLK-G10, BLK-G10+, BLK G10+/AC,
Q CELLS	BLK-G10+/HL, ML-G10, BLK ML-G10, ML-G10+, BLK ML-G10+, ML-G10.a,
	BLK ML-G10.a, ML-G10.a+, BLK ML-G10.a+, BLK ML-G10.B+, BLK ML-G10
	+/t, BLK ML-G10+/TS, XL-G10.2, XL-G10.3, XL-G10.c, XL-G10.d, XL-G11.2 or
	XL-G11.3
	Heliene modules with 35 and 40 mm frames
	YYZZxxxA
Heliene	Where "YY" can be 96, 108, 120, 132, 144 or 156; "ZZ" can be HC or M; and
	"A" can be blank, Bifacial, M10-SL, M10 TPC SL, M10-SL-BLK, M10 Bifacial,
	M10 SL-Bifacial, M10 NTYP SL or M10 NTYP SL Bifacial
	HT-SAAE modules with 35 mm frames
HT-SAAE	HTyy-aaaZ-xxx
ПІ-ЗААЕ	Where "yy" can be 60, 66, 72 or 78, "aaa" can be 18 or 166: and "Z" can be M
	or X
	Hyundai modules with 32, 35 and 40 mm frames
Hyundai	HiY-SxxxZZ
пушшаг	Where "Y" can be A or S; "S" can be M or S; and "ZZ" can be HG, OJ, PI, TI,
	YH(BK) or XG(BK)
	JA Solar modules with 30, 35 and 40 mm frames
JA Solar	JAMzzbb-xxx/MR
	Where "zz" can be 54, 66, 72 or 78; "bb" can be S10, S20, S30 or S31
Jakson Solar	Jakson Solar modules with 35mm frames
	JH-xxxYY
	Where "YY" can be BB or BT
	Jinko modules with 35 and 40 mm frames
Jinko	JKMxxxZ-aa
Jiliko	Where "Z" can be M or N; "aa" can be 54HL4-B, 6RL3-B, 6TL3-B, 72HBL-V,
	72HL4-V, 72HL4-TV, 7RL3-V or 7RL3-TV





MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
KB Solar	KB Solar modules with 35 mm frames
	KBS-xxx-Mono-YY
	Where "YY" can be blank or BF
	LA Solar modules with 35 mm frames
LA Solar	LSxxxYY
	Where "YY" can be BF, BL, BLA, HC or ST
	LG modules with 35 and 40 mm frames
LG	LGxxxYaZ-bb
	Where "Y" can be A, M, N or Q; "a" can be A, 1, 2 or 3 "Z" can be C, K, T, or W;
	and "bb" can be A6, B6, E6, E6.AW5, L5, N5, V6
	Longi modules with 30 and 35 mm frames
Longi	LRa-YYZZ-xxxM
	Where "a" can be 4 or 5; "YY" can be 54, 60, 66, or 72; and "ZZ" can be HPB
	or HPH
Magnus	Magnus Green Solar modules with 35 mm frames
Green Solar	MGS-xxxW-yyy-M10
	Where "yyy" can be M54H, M60H or M72H
	Maxeon modules with 35, 40 and 46 mm frames
Maxeon	SPR-AAAY-xxx-zzz
	Where "AAA" can be X or MAX; "Y" can be 3, 5, 6, 7, 21 or 22; and "zzz" can
	be blank, R, BLK-R or COM
Meyer Burger	Meyer Burger Modules with 35 mm frames
	Meyer Burger Black or White
	Mission Solar modules with 35 and 40 mm frames
<b>Mission Solar</b>	YYYbb-xxxZZaa
(mSolar)	Where "YYY" can be MSE, MSI, TXI or TXS; "bb" can be blank, 6 or 10; "ZZ"
	can be blank, HT, SQ, SX, 108, 120 or 144; and "aa" can be blank, 0B, 2B, BB,
	BW, 4T, 5K, 5R, 5T, 6J, 6S, 6W, 6Z, 9R, 9S or 9Z  Mitrex modules with 30 and 40 mm frames
Mitrex	Mxxx-XYZ
Mitrex	Where "X" can be A, B, I or L; "Y" can be 1 or 3; and "Z" can be F or H
	Navitas Modules with 35 mm frames
Navitas	NSMxxx-yyy
	Where "yyy" can be 120, 132 or 144
	NE Solar modules with 30 and 35 mm frames
NE Solar	NESExxx-zzMH-yy
112 30.00	Where "zz" can be 54, 60 or 72; and "yy" can be M6 or M10





MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
Neo Solar Power	NE Solar modules with 35 mm frames
	D6MxxxE4A
Panasonic (EverVolt)	Panasonic modules with 30 mm frames
	EVPVxxxA
(LVEIVOIL)	Where "A" can be blank or H, K, HK, HK2 or PK
	Philadelphia modules with 30, 35 and 40 mm frames
Philadelphia	PS-YzzAA-xxxW
Solar	Where "Y" can be M, MNB, or P; "zz" can be 60, 72, 108 or 144; "AA" can be
	blank, (BF), (HC) or (HCBF); and "W" can be blank or W
	Phono Solar modules with 30, 35 and 40 mm frames
Phono Solar	PSxxxY-ZZ/A
	Where "Y" can be M, M1, MH, M4, M4H, M6, M6H, M8, or M8H; "ZZ" can be
	18, 20 or 24; and "A" can be TH, THB, UH, UHB or VHB
	Prism Solar modules with 35 mm frames
Prism Solar	PST-xxxW-M72Y
	Where "Y" can be H, HB or HBI
	Rayzon Solar modules with 35 and 40 mm frames
Rayzon Solar	RSYxxxWC
	Where "Y" can be blank or B
	REC modules with 30 and 38 mm frames
REC Solar	RECXXXYYZZ
	Where "YY" can be AA, NP2, NP3, TP3M or TP4; and "ZZ" can be blank, 72,
	Black, Pure, Pure-RX or Pure 2
	Renogy Modules with 35 and 40 mm frames  RYY-xxxD-AAA
Renogy	
	Where "YY" can be NG or SP; "AAA" can be blank, 144, BB-108, BB-120 or BK-120
	Saatvik Modules with 35 mm frames
Saatvik	SGExxx-YYYZZZ
Jaatvik	Where "YYY" can be 108 or 144; and "ZZZ" can be MHC, MBHC or MHCB
	S-Energy modules with 35 and 40 mm frames
S-Energy	SABB-CCYYY-xxxV
	Where "A" can be C, L or N; "BB" can be 20, 40 or 45; "CC" can be blank, 60
	or 72; "YYY" can be blank MAE, MAI, MBE, MBI, MCE or MCI
	SEG Solar with 35 mm frames
SEG Solar	SEG-xxxZZ-AA
	Where "ZZ" can be BMA, BMB, BMD; and "AA" can be HV or TB
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2



MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
Seraphim USA	Seraphim modules with 35 mm frames
	SRP-xxx-YYY-HV
	Where "YYY" can be BMA or BMD
Shingung EQ C	Shinsung Modules with 35 mm frames
Shinsung E&G	SSVxxx-144MH
	Silfab Modules with 35 and 38 mm frames
Silfab	SIL-xxxYY
	YY" can be BG, BK, BL, HC, HC+, HL, HM, HN, NL, NX, QD or QM
	Sinotec Modules with 30 and 35 mm frames
Sinotec	STS-xxxP-aabb
	Where "aa" can be 54 or 72; and "bb" can be BB, DB or DD
	Sirius PV Modules with 35 mm frames
Sirius PV	ELNSMzzM-HC-xxx
	Where "zz" can be 54 or 72
	Solar4America modules with 30, 35 and 40 mm frames
Solar4America	S4Axxx-YYzzAA
Joiai TAillei Ica	Where "YY" can be 60, 72, 108 or 144; "zz" can be MH5, MH10, TH10 or
	TH16; and "AA" can be blank or BB, BW, SW or STT
	Solarever modules with 30, 35 mm frames
Solarever	SE-zzz*yy-xxxM-aaa
Join ever	Where "zzz" can be 166 or 182; "yy" can be 83, 91 or 105; and "aaa" can be
	96-BD, 108, 120-BH, 144 or 144N
	Solaria modules with 35 mm frames
Solaria	PowerA-xxxY-ZZ
	Where "A" can be X or XT, "Y" can be R; and "ZZ" can be PL or 4T
	SolarTech modules with 40 mm frames
SolarTech	AAA-xxx
	Where "AAA" can be PERCB-B, PERCB-W, HJTB-B, HJTB-W
Sonali	Sonali Modules with 35 and 40 mm frames
	SS-M-xxx-yyy
	Where "M" can be blank or M; and "yyy" can be blank, 108M-B or W-M60H
	M10
Star Solar	Star Solar modules with 35 mm frames
	Star-xxxW-YYY-ZZZ
	Where "YYY" can be M60H or M60HB; and "ZZZ" can be blank or M10



MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
	Sunmac modules with 30 and 35 mm frames
Sunmac Solar	SMxxxMaaaZZ-YY
	Where "aaa" can be 660, 754 or 772; "ZZ" can be NH or SH; and "YY" can be
	BB or TB
	Sunpower standard (G3 or G4) or InvisiMount (G5) 35, 40 or 46 mm frames
Sunpower	SPR-Z-xxx-YY
Sumponer	Where "Z" can be A, M or P19; "YY" can be COM, BLK-G-AC, H-AC or BLK-H-
	AC
_	Sunspark modules with 40 mm frames
Sunspark	SST-xxxZ-A
	Where "Z" can be M3 or M3B; and "A" can be 60 or 72
	Suntech Modules with 35 and 40 mm frames
Suntech	STPxxxS-zz/aa
	Where "zz" can be A60, A72U, B60 or B72; and "aa" can be Vfh, Vnh, Wfhb
	or Wnhb
	Talesun modules with 30, 35 and 40 mm frames
Talesun	TPByZZaa-xxx
	Where "B" can be 6 or 7; "y" can be blank, F, G or L; "ZZ" can be 54, 60 or
	72; "aa" can be M or M(H)
<b>-</b> ! .	Tesla modules with 40 mm frames
Tesla	TxxxY
	Where "Y" can be H or S
Thompaya	Thornova Modules with 30 and 35 mm frames
Thornova	TS-BBZZ(xxx)-X
	Where "ZZ" can be 54 or 60; and "X" can be blank or X  Topco Solar modules with 30mm frames
Topco Solar	TPM7-SH108-xxx/M
	Trina Modules with 30 and 35 mm frames
Trina	TSM-xxxYYZZ
	Where "YY" can be DE15V, DE18M, DE09, DE19, DE06X or NE09RC; and "ZZ"
	can be blank, .05, .05(II), C.05, C.05(II), C.07, C.07(II), (II), .08(II), 19
	Universal Solar Modules with 35 mm frames
	UNI-xxx-yyyZZZ-aa
Universal	Where "yyy" can be 108, 120 or 144; "ZZZ" can be M, MH, BMH; and "aa" can
	be blank or BB



MANUFACTURER	LIST OF UL 3741 APPROVED PV MODULES
URE	URE modules with 35 mm frames
	DyZxxxaa
	Where "D" can be D or F, "y" can be A, B or 6; "Z" can be F, K or M; and "aa"
	can be C8G, DFG-BB, H4A, E7G-BB, E8G, E8G-BB, MFG, MFG-BB or M7G-BB
Vikram	Vikram solar modules with 35 mm frames
	XVSyy.ZZ.AAA.05
	Where "X" can be Prexos or Somera; "yy" can be MDHT, MH or MHBB;
	"ZZ" can be 54, 60 or 72; "AAA" is the module power rating
Waaree	Waaree modules with 35 mm frames
	XXYYxxx
	Where "XX" can be Bi or WS; and "YY" can be MDI, MDIB, 33 or 57
VSUN	VSUN modules with 30, 35 and 40 mm frames
	VSUNxxxA-YYz-aa
	Where "A" can be blank or N; "YY" can be 60, 72, 108, 120, 132, 144; "z" can
	be M, MH or BMH; and "aa" can be blank, BB, BW, or DG"
Yingli	Yingli modules with 30 and 35 mm frames
	YLxxxD-yy
	Where "yy" can be 34d, 37e 1/2, 37e 1500V 1/2, 40d, 49e 1/2 or 49e 1500V
	1/2
Zeus	Zeus Solar Modules with 40 mm frames
	ZxxxM-HB
ZN Shine	ZN Shine modules with 30 and 35 mm frames
	ZXMY-AAA-xxx/M
	Where "Y" can be 6, 7 or 8; "AAA" can be 72, NH120, NH144, NHDB144,
	SH108, SH144, SHDB120, SHDB144 or TP120





# FOR INSTALLERS. BY INSTALLERS.

EcoFasten, an Enstall Company, has established a reputation for being one of the industry's leading innovators by providing expert solutions for mounting solar PV on any roof. EcoFasten's broad portfolio of solar rooftop mounting systems and attachments stems from the direct needs of solar PV installers. EcoFasten takes pride in providing the right solution for every application.

